## Context/Intro:

In the framework of the ICaRE4Farms project, this document aims at reviewing the theoretical inner potential of Feng Tech STE system within the agricultural sector of Dairy Farming.
The current academic example focuses on a holding without on-farm processing and located in Roscommon. The assumptions are that it owns a herd of 90 cows for which it needs around 34970 kWh of energy supply per year in order to clean its milking parlours and milk tanks. After enumerating the main characteristics of this typical and fictional dairy farm, a simulation with the Fengtech STE system illustrating expected results will be tackled.
This file will be completed and crossed with a real-life case with similar attributes.
!!!!invent for academic/anonymise for field application case!!!!!

- No/Nickname: N ${ }^{\circ} 1$ / Irish Dairy Farm

Type of holding: Dairy Farm (without on-
farm processing)

## PART I: ACADEMIC CASE

- Location (Country/Region): Roscommon, Ireland (Lat/Lon: 53372;-8033)
- Date: 13/10/21

1 Initial characteristics of the installation: (Use Market Analysis + Technology Assessment)

- Size of the surface/number of animals: 90 cows
- Water Use (heating/direct use): Cleaning of the Milking Parlours \& Storage
- Frequency: twice
- Timeframe: once in the morning and once in the evening
- Quantity: 900L per day for the whole herd (assuming 10L of water per cow)
- Version of FT STE system (ETF 1 / ETF2): ETF 2 (with pressure)
- Temperature needed (in ${ }^{\circ}$ ): $80^{\circ}$
- Standard fossil energy used: Electric Boiler
- Price of fossil energy per $€ / k W h: 0.21 € / k W h$ (shift between day and night)
- Energy consumption for the activity (in kWh/year): 34970 kWh/year
$c f$. with energy waste and differentiated needs depending on the period of the year, the energy need accounts for 34994 kWh/year (see calculation tool)
- Expenditure of energy consumption (in EXCL TAX€/year): 7 344€
cf. 0.21 EXCL.TAX/€/kWh $\times 34970 \mathrm{kWh} /$ year $=7343.7$ EXCL. TAX €/year
- Available subsidies for STE: no subsidy / possibly grant from SEAI (to be asserted)
- Amount of CO2 emission: 15946 kg CO2/year
cf. given that 1 kWh produces about 0.456 kg CO2(eq), 0.456 kg CO2/kWh $\times 34970 \mathrm{kWh} / \mathrm{year}=15946.32 \mathrm{~kg}$ CO2/year


## Prerequisites of installation:

- Located on floor or roof
- Preference = South-West facing
- Not far from the holding to avoid additional energy needs for re-heating

Employed Version of the matrix = V10 Lille Study Case

## (2) Simulation with a Feng Tech STE system:

- Coverage Rate of the installation (Share of utilisation in \%): 50\% (dimensioning for at least 50\%)
- Number of STE units to reach the energy needs: 4 units
cf. potential useful STE $=11054 \mathrm{kWh} /$ year
- Overall front surface of capture: 16 m 2
cf. 1 FT $=4 \mathrm{~m} 2$; 4m2/unit x 4 units $=16 \mathrm{~m} 2$
- Maximum attainable temperature with the current solution (in ${ }^{\circ}$ ): $100^{\circ} \mathrm{T}$ (optimal conditions)
- Power (kW/unit): $2.5 \mathrm{~kW} / \mathrm{unit}$
- Number of sensors needed for remote surveillance and monitoring:

Commercial scope $=2$ thermometers +2 flowmeters

- Surface requirement for the equipment:

- Irradiance \& Cold Water Measurements:

| Solar irradiance value (Calsol INES) | Roscommon | Albedo | 0,8 |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Unit (kWh / m ${ }^{2}$ / day) | Jan. | Feb | Mar. | Apl. | May | Juin | Luly | Aug | Sep | Oct. | Nov. | Dec. | Year |
| Direct irradiance | 0.45 | 1,03 | 1,63 | 2,60 | 3,18 | 1,18 | 1,34 | 1,34 | 1,15 | 0,97 | 0,49 | 0,34 | 1,31 |
| Diffus irradiance | 0,88 | 1,43 | 2,00 | 2,40 | 2,60 | 2,51 | 2,72 | 2,49 | 2,14 | 1,58 | 0,94 | 0,76 | 1,87 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| Cold water temperature ( ${ }^{\circ} \mathrm{C}$ ) | 6,5 | 5,6 | 6,5 | 10,2 | 13 | 13,9 | 14,3 | 15,8 | 13,2 | 9,8 | 8,5 | 5 | 10 |

- Solar energy contribution (Energy savings in kWh/year): 17546 kWh/year
- Yearly Basis: 5 FT STE units' full potential = $\mathbf{1 7 5 4 6} \mathbf{~ k W h}$ /year (relating to a specific simulation case)
cf. it corresponds to 11054 kWh /year useful solar energy (depends on distance, insulation etc. / simulation from an average case)
Daily energy consumption saving: 17546 kWh/year / 365 days $=\mathbf{4 8 . 1} \mathbf{~ k W h} /$ day
- Savings on energy consumption (in $€$ ): $3685 €$ EXCL. TAX/year
cf. Given that, with energy waste and to heat 900 L of water, the energy saving accounts for $17546 \mathrm{kWh} / \mathrm{year} \times 0.21 € / \mathrm{kWh}=3684.66 € / \mathrm{year}$
- Remaining share of the standard energy used (per year): $3659 € /$ year ( $50 \%$; 17424 kWh/year)

In \%: solar thermal energy represents 50\% here so, remaining share of 50\%
In kWh: 34 970-17546=17 $\mathbf{4 2 4} \mathbf{~ k W h} /$ year

- In €: 17424 kWh/year x $0.21 € / \mathrm{kWh}=\mathbf{3} 659.04 € /$ year
- Remaining emission of CO2: 7945 kg CO2 (CO2 reduction up to 8001 kg CO2)
cf. $17424 \mathrm{kwh} /$ year $\times 0.456 \mathrm{~kg}$ CO2 $=7945,344 \mathrm{~kg}$ CO2


## Hyp = No AIDS

- Previsionnal Cost (total - subsidies): $25000 €$
cf. cost of equipment \& installation + site preparation - potential aids = previsional cost
- Cost of the equipment \& installation: $20000 €$

Notes: $3829 €$ for one stainless steel unit + installation expenses $=5000 € /$ unit $/ 4$ units $\times 5000 € /$ unit $=20000 €$

- Cost of the site preparation: $5000 €$
cf. in average if not done personally by the holder
- Aids and subsidies available: $0 €$
cf. average grant $=\mathrm{XXX} \% ; \mathrm{X} 1 \times \mathrm{X} 2=\mathrm{XXX} €$ in the event of approval by regulating authorities
OPTIONAL COST: monitoring $=1200 €$ (equipment) $+1200 €$ (installation) $+38 € /$ year (RESOL subscription)
- Financial Package : $3313 € /$ year for 10 years (in average)
cf. Total - subsidies ; cash + financial loan (= duration + annuity)
- Previsionnal cost $=$ financial loan $=25000 €$
- Duration: 10 years / Loan rate $=\mathbf{6 . 6 \%}$ (with yearly increase) / STE Durability = + $\mathbf{3 0}$ years
=> $\mathbf{2 5} \mathbf{0 0 0 €} \mathbf{/ 1 0} \mathbf{1 0}$ years $=\mathbf{2 5 0 0} € /$ year ; taking into account the loan payment: $\mathbf{3 3 1 3} € /$ year (in average)
- Return on investment (global expense / annual savings): 6 years \& 9 months
- Global expense = $\mathbf{2 5 0 0 0 €}$
- Annual energy savings = $\mathbf{3} \mathbf{6 8 5}$ € per year during 30 years so in total : $\mathbf{3} \mathbf{6 8 5}$ €/year x 30 years = $\mathbf{1 1 0} 550$ €
- ROI $=25000 € / 3685 €=6.78$ years
- ROIC $=3685 € / 25000 €=14.74 \%$
- Yearly Earnings (Annual savings and yearly loan payment): $372 € /$ year (for 10 years, then $3685 € /$ year)
cf. good if savings > loan
- Annual savings = $\mathbf{3 6 8 5 €}$
- Yearly loan payment = $\mathbf{3} 313$ €
- Difference = 3685-3 $313=\mathbf{3 7 2} € /$ year of earnings during the $\mathbf{1 0}$ year-loan period / after = $\mathbf{3} \mathbf{6 8 5} € /$ year

|  | Year | 1) | 2 | 3 ) | $4{ }^{4}$ | 5 | 6 | 7 | 8 | 9 | 10 | 11. | 12 | 13) | 14) | 15 | 16 | 17 | 18 | 19. | 20 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 1 | Costs without STE | 7384 | 7858 | 8408 | 8996 | 9626 | $10300 \mid$ | 11021 | 11793 | 12618 | 13501 | 14466 | 15458 | 16540 | 17697\| | 18936 | 20262 | 21680 | 23198 | 24822 | 26559 |
| 2 | Loan repayment | 3316 | 3316 | 3316 | 3316 | 3316 | 3316 | 3316 | 3316 | 3316 | 3316 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | , | 0 |
| 3 | Gas remaining to buy | 3659 | 3915 | 4189 | 4483 | 4796 | 5132 | 5491 | 5876 | 6287 | 6727 | 7198 | 7702 | 8241 | 8818 | 9435 | 10096 | 10802 | 11558 | 12368 | 13233 |
| 4 | System maintenance | 0 | 0 | 0 | 0 | 0 | 200 | 206 | 212 | 219 | 225 | 232 | 239 | 246 | 253 | 261 | 269 | 277 | 285 | 294 | 303 |
| 5 | Costs with STE | 6975 | 7231 | 7505 | 7798\| | 8112 | 8648 | 9013 | 9403 | 9821 | 10268 | 7430\| | 7941 | 8487 | 9071) | 9696] | 10364 | 11079 | 11844 | 12661 | 13536 |
|  |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 6 | Enegy saving (1.5) $\mathrm{CHT} / \mathrm{Y}$ | 369 | 627 | 903 | 1198 | 1514 | 1652 | 2008 | 2389 | 2797 | 3233 | 7016 | 7517 | 8053 | 8626 | 9240 | 9897 | 10601 | 11354 | 12160 | 13023 |
| 7 | Energy saving 6HT/m | 31 | 52 | 75 | 100 | 126 | 138 | 167 | 199 | 233 | 269 | 585 | 626 | 671 | 719 | 770 | 825 | 883 | 946 | 1013 | 1085 |

Network of (potential) installers: EnerGlaze, Glenergy, Clean Energy Ireland, Alternative Energy Ireland, Comet Renewable Ireland, Home \& Agri

- Legislation for installation/Procedures and precautions: since late 2022, planning permission on plants under $300 \mathrm{~m} \hat{A}^{2}$ not necessary (an exemption certificate will be required), except in locations within 5 Km of airports or helipads


## RELEVANT REMARKS \& COMMENTS

Hyp = 30\% AIDS

- Previsionnal Cost (total - subsidies): $19000 €$
cf. cost of equipment \& installation + site preparation - potential aids = previsional cost
- Cost of the equipment \& installation: $20000 €$

Notes: $3829 €$ for one stainless steel unit + installation expenses $=5000 € /$ unit / 4 units $\times 5000 € /$ unit $=20000 €$

- Cost of the site preparation: $5000 €$
cf. in average if not done personally by the holder
- Aids and subsidies available: $6000 €$
cf. average grant $=30 \% ; 0.3 \times 20000=6000 €$ in the event of_qpproval by regulating authorities OPTIONAL COST: : :
- Financial Package : $2520 € /$ year for 10 years (in average)
cf. Total - subsidies ; cash + financial loan (= duration + annuity)
- Previsionnal cost $=$ financial loan $=19000 €$
- Duration: 10 years / Loan rate $=\mathbf{6 . 6 \%}$ (with yearly increase) / STE Durability = +30 years
=> $19000 € / 10$ years = $1900 € /$ year ; taking into account the loan payment: $\mathbf{2 5 2 0} € /$ year (in average)
- Return on investment (global expense / annual savings): 5 years \& 1,5 month
- Global expense = $19000 €$
- Annual energy savings = $\mathbf{3} \mathbf{6 8 5}$ € per year during 30 years so in total : $\mathbf{3} \mathbf{6 8 5}$ €/year x 30 years = 110550 €
- ROI = $19000 € / 3685 €=5.16$ years
- ROIC $=3685 € / 19000 €=19.4 \%$
- Yearly Earnings (Annual savings and yearly loan payment): $1165 € /$ year (for 10 years, then $3685 € / y e a r$ )
cf. good if savings > loan
- Annual savings $=\mathbf{3 6 8 5} €$
- Yearly loan payment = 2520 €

○ Difference = $3685-2520=1165 € /$ year of earnings during the $\mathbf{1 0}$ year-loan period / after = $\mathbf{3} \mathbf{6 8 5}$ €/year

|  | Year | $1)$ | 2) | 3] | 4) | 5 | 6 | 7 | 8 ] | 9 | 10\| | 11) | 12 | 13) | 14. | 15) | 16 | 17) | 18. | 19 | 20 |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 1 | Costs without STE | 7344 | 7858 | 8408 | 8996 | 9626 | $10300 \mid$ | 11021 | 11793\| | 12618 | 13501 | 14446 | 15458 | 16540 | 17697\| | 18936 | 20262 | 21680 | 23198 | 24822 | 26559 |
| 2 | Loan repayment\| | 2520 | 2520 | 2520 | 2520 | 2520 | 2520 | 2520 | 2520 | 2520 | 2520 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Gas remaining to buy | 3659 | 3915 | 4189 | 4483 | 4796 | 5132 | 5491 | 5876 | 6287 | 6727 | 7198 | 7702 | 8241 | 8818 | 9435 | 10096 | 10802 | 11558 | 12368 | 13233 |
| 4 | System maintenance | 0 | 0 | 0 | 0 | 0 | 200 | 206 | 212 | 219 | 225 | 232 | 239 | 246 | 253 | 261 | 269 | 277 | 285 | 294 | 303 |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| 5 | Costs with STE | 6179 | 6435 | 6709 | 7002 | 7316 | 7852 | 8217 | 8608\| | 9025 | 9472\| | 7430 | 7941] | 8487 | 907] | 9696 | 10364 | 11079 | 11844 | 12661 | 13536 |
|  |  | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| $\bigcirc$ | Enegy saving (1.5) $6 \mathrm{HT} / \mathrm{M}$ | 1165 | 1423 | 1699 | 1994 | 2310 | 2448 | 2804 | 3185 | 3593 | 4029 | 7016 | 7517 | 8053 | 8626 | 9240 | 9897 | 10601 | 11354 | 12160 | 13023 |
| 7 | Energy saving $\mathrm{CHT} / \mathrm{m}$ | 97 | 119 | 142 | 166 | 193 | 204 | 234 | 265 | 299 | 336 | 585 | 626 | 671 | 719 | 770 | 825 | 883 | 946 | 1013 | 1085 |

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## RELEVANT REMARKS \& COMMENTS

